

Tactics Legend

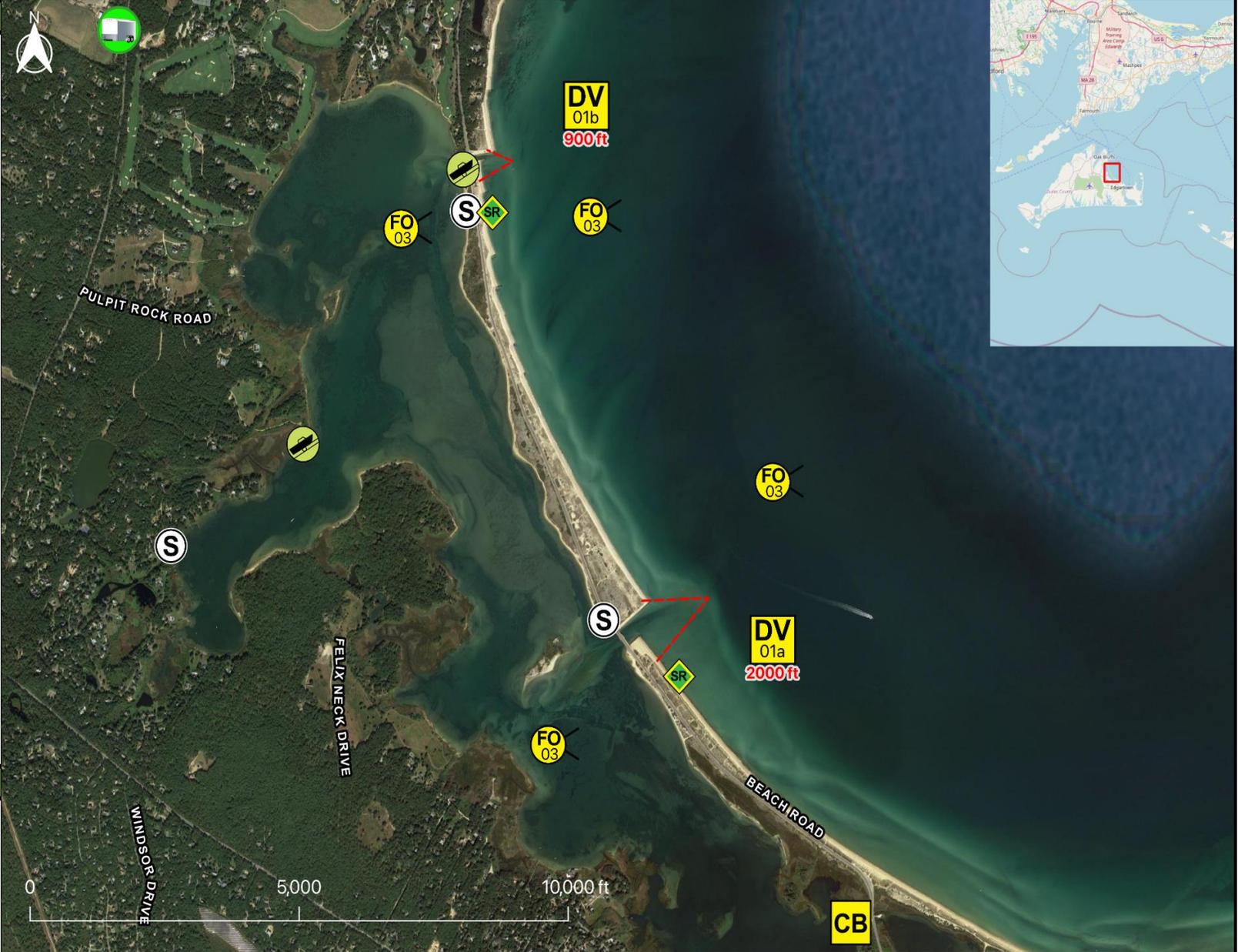
- DF** Deflection Booming
- DV** Diversion Booming
- EX** Exclusion Booming
- FO** Free Oil Recovery
- PR** Passive Recovery
- SR** Shoreside Recovery
- S** Staging Area
-  Boat Ramp
- BB** Beach Berm
- TG** Tide Gate
-  Protected-Water Boom
-  Open-Water Boom
-  Snare/ Sorbent Boom

Equipment - All Tactics

| | |
|------------------|------|
| Boom(ft) | 2900 |
| Marine anchors | 15 |
| Shore anchors | 4 |
| Sorbent Boom(ft) | 0 |
| FO Recovery Sys | 4 |
| Shore Responders | 2 |
| Boat Responders | 6 |
| Boats | 2 |

Version

2/22/2022



Response Trailer, Tactics Deployment, and Responder Safety Information

A total of **3** state response trailers are required to implement all the tactics in this GRS.
 Responders should always consider on-scene conditions before deploying GRP tactics.
 Tactics may not be safe or effective under certain conditions.
 Responder safety should always be the first priority.

Location

Latitude: 41°25'13" N
Longitude: 70°32'41" W
NOAA Chart # 13238-1

Geographic Response Strategy

Sengekontacket Pond CI20

| Tactic # | Purpose | Response Equipment | Deployment Resources | Deployment Notes |
|--|--|--|---|--|
| DV-01a  | Redirect spilled oil from one location or direction of travel to a specific site for recovery. | 2000 ft protected water boom 10 marine anchor system 4 shoreline anchor system | 2 shore responders 2 response boats 6 boat responders | Tend through tidal changes. Deploy boom as depicted to divert incoming oil to the collection site. Anchor every 200-300'. Adjust angle as necessary to reduce entrainment. Set up shoreside recovery and tend throughout tide. Deploy shoreside anchor first. |
| | | N/A | Testing Date | |
| DV-01b  | Redirect spilled oil from one location or direction of travel to a specific site for recovery. | 900 ft protected water boom 5 marine anchor system 4 shoreline anchor system | 2 shore responders 1 response boats 3 boat responders | Tend through tidal changes. Deploy boom as depicted to divert incoming oil to the collection site. Anchor every 200-300'. Adjust angle as necessary to reduce entrainment. Set up shoreside recovery and tend throughout tide. Deploy shoreside anchor first. |
| | | N/A | Testing Date | |
| CB-02  | Prevent oil that has entered drainage systems from impacting waterways and sensitive areas | 1 inflatable plug, sand bag, or plywood | 2 shore responders | At low tide deploy appropriate size inflatable culvert plug in the culvert. Monitor to ensure blocking integrity. Without culvert plug, place plywood or similar sheeting material across the culvert. Use plastic sheeting to ensure the seal. Stack sandbags against plywood to counter outflow pressure |
| | | N/A | Testing Date | |
| FO-03  | Contain and recover spilled oil on the water in the offshore & nearshore environment | 1 or more onwater skimming systems | | Deploy on-water recovery task force(s) in configuration suitable for types of vessels used and sea conditions, with skimming system(s) and temporary storage for recovered oil and water. Location not exact, will move to chase oil. |
| | | N/A | Testing Date | |
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| | | N/A | Testing Date | |
| SR-04  | Remove spilled oil that has been diverted to a designated recovery site accessible from shore | 2 skimming system 2 storage tank or bladder 2 hoses, pumps, fittings | 2 shore responders | Set up shoreside recovery tactic at general location depicted on map. Some access points located at private residences. Access may be difficult |
| | | N/A | Testing Date | |

Local contacts

| | |
|---|--|
| Martha's Vineyard Comm. Ctr. 24-hr | (508) 693-1212 |
| Martha's Vineyard Commission | (508) 693-3453 |
| Oak Bluffs-Fire Chief | (508) 693-0077 |
| Oak Bluffs-Shellfish Dept | (508) 693-0072 |
| Oaks Bluffs Harbormaster/Marina Manager | (508) 693-4355 |
| Nantucket Soundkeeper | (508) 775-9767 |
| Edgartown - Shellfish Warden | (508) 627-9819 |
| Edgartown-Fire Chief | (508) 627-5167 or 911 |
| Edgartown-Harbormaster | (508) 627 4746 |
| Edgartown-Shellfish Dept | (508) 627 6175 |



Little Bridge at Sengekontacket Pond looking southwest

Resources Protected

| | |
|---------------------|---|
| Marine Mammals | Seals |
| Fish | Shellfish, finfish |
| Invertebrates | None identified |
| Birds | Waterfowl concentration |
| Threat/End. Species | Piping Plovers (April 1- August 31) |
| Cultural | None identified |
| Subsistence | None identified |
| Human Use | Commercial boat harbor, aquaculture, high-use recreational area |
| Commercial Fishing | None identified |
| Land Management | None identified |
| Coastal Habitat | Marsh, sheltered tidal flats |



Big Bridge at Sengekontacket Pond looking northeast

Special Considerations & Navigational Hazards

Use caution operating in nearshore areas when Roseate Terns are foraging. Consult with USFWS as early as possible. Use extreme caution. Shoal waters with numerous reefs rocks & continually shifting sand bars. Currents and winds are locally variable and can create dangerous operating environments. Vessel operators should have local knowledge.